

Unit tariff forecast for new bookings (K + I + O element)

Area	Service	Unit	2023 01-06	2023 07-12	2024	2025	2026
Area A *)		NOK ₂₂ /Sm ³	0.032	0.032	0.058	0.072	0.064
Area B		NOK ₂₂ /Sm ³	0.009	0.009	0.010	0.010	0.009
Area C Services	EXT	NOK ₂₂ /Sm ³	0.096	0.096	0.101	0.080	0.077
	ETSL	NOK ₂₂ /Tonne	1171	1171	941	966	1105
	FSL	NOK ₂₂ /Tonne	529	529	534	423	419
	CSL - Sleipner	NOK ₂₂ /Tonne	202	202	236	231	248
	CSL - Others	NOK ₂₂ /Tonne	209	209	243	238	255
	CO ₂ -R ***)	NOK ₂₂ /Tonne	793	793	616	761	660
	CO ₂ -B/D ***)	NOK ₂₂ /Tonne	634	634	456	601	500
	H ₂ S	NOK ₂₂ /kg	1139	1139	1626	1982	2026
Area D		NOK ₂₂ /Sm ³	0.049	0.049	0.044	0.047	0.050
Area E (I/O element)		NOK ₂₂ /Sm ³	0.120	0.120	0.090	0.057	0.053
Area F		NOK ₂₂ /Sm ³	0.119	0.119	0.107	0.107	0.111
Area G		NOK ₂₂ /Sm ³	0.025	0.025	0.025	0.026	0.026
Area H		NOK ₂₂ /Sm ³	0.007	0.007	0.010	0.012	0.021
Area I **)		NOK ₂₂ /Sm ³	0.010	0.010	0.011	0.012	0.013
Area J (Valemon Rich Gas Pipeline)		NOK ₂₂ /Sm ³	0.068				
Area K (Haltenpipe)		NOK ₂₂ /Sm ³	0.145	0.145	0.116	0.100	0.095
Area L (Utsira High Gas Pipeline **)		NOK ₂₂ /Sm ³	0.311	0.041	0.043	0.045	0.048
Area M (Vestprosess)		NOK ₂₂ /Sm ³	31	31	25	23	23
Area N (Vestprosess)	EXT	NOK ₂₂ /Tonne	166	166	128	124	115
	FSL	NOK ₂₂ /Tonne	490	490	289	258	262
Area O entry Aasta Hansteen (Polarled)		NOK ₂₂ /Sm ³	0.032	0.032	0.032	0.032	0.032
Area O exit (Polarled)		NOK ₂₂ /Sm ³	0.113	0.113	0.115	0.116	0.116
Area P (Nyhamna processing plant)		NOK ₂₂ /Sm ³	0.239	0.239	0.246	0.264	0.285

*) On booking object Exit Area A2/A3 the tariff for Statfjord transit of 0.039 NOK₂₂/Sm³ will be added

**) Based on the proposed change in the tariff regulation (Hearing memo 20 September 2022)

***) Does not include expected increased costs due to expected increased CO₂ emissions

Assumptions:

- Based on budget 2023-2026 (1 October 2022)
- Volume basis and costs may change prior to final unit tariff are set for relevant year (January each year)