

Unit tariff forecast (K + I + O-element)

Area	Service	Unit	2024	2025	2026	2027	2028
Area A *)		NOK ₂₃ /Sm ³	0.041	0.080	0.075	0.061	0.057
Area B		NOK ₂₃ /Sm ³	0.010	0.010	0.010	0.010	0.010
Area C Services	EXT	NOK ₂₃ /Sm ³	0.110	0.094	0.093	0.088	0.089
	ETSL **)	NOK ₂₃ /Tonne			769	872	913
	FSL	NOK ₂₃ /Tonne	997	853	684	704	679
	CSL - Sleipner	NOK ₂₃ /Tonne	864	660	761	1051	1174
	CSL - Others	NOK ₂₃ /Tonne	871	667	768	1058	1181
	CO ₂ -R ***)	NOK ₂₃ /Tonne	1281	743	1505	1292	1404
	CO ₂ -B/D ***)	NOK ₂₃ /Tonne	1111	573	1335	1122	1233
	H ₂ S	NOK ₂₃ /kg	2440	1886	2441	2590	2441
Area D		NOK ₂₃ /Sm ³	0.058	0.058	0.062	0.062	0.062
Area E ****)		NOK ₂₃ /Sm ³	0.066	0.077	0.077	0.074	0.075
Area F		NOK ₂₃ /Sm ³	0.121	0.114	0.121	0.125	0.123
Area G		NOK ₂₃ /Sm ³	0.028	0.029	0.029	0.029	0.030
Area H		NOK ₂₃ /Sm ³	0.011	0.009	0.012	0.019	0.030
Area I		NOK ₂₃ /Sm ³	0.013	0.013	0.014	0.015	0.020
Area K (Haltenpipe)		NOK ₂₃ /Sm ³	0.267	0.084	0.058	0.103	0.103
Area L (Utsira High Gas Pipeline)		NOK ₂₃ /Sm ³	0.054	0.043	0.047	0.046	0.050
Area M (Vestprosess)		NOK ₂₃ /Sm ³	28	25	26	27	29
Area N (Vestprosess)	EXT	NOK ₂₃ /Tonne	135	141	139	126	120
	FSL	NOK ₂₃ /Tonne	258	278	294	284	275
Area O entry Aasta Hansteen (Polarled)		NOK ₂₃ /Sm ³	0.034	0.034	0.034	0.034	0.034
Area O exit (Polarled)		NOK ₂₃ /Sm ³	0.129	0.126	0.130	0.128	0.128
Area P (Nyhamna processing plant)		NOK ₂₃ /Sm ³	0.309	0.317	0.305	0.308	0.317

*) On booking object Exit Area A2/A3 the tariff for Statfjord transit of 0.039 NOK₂₃/Sm³ will be added

**) The ethane facilities is assumed to be out of operation in 2024 and 2025

***) Due to increased EU-ETS allowances prices in combination with reduced free allowances and increased emission from the Craier facilities, the operating cost will increase.

****) Including K-element for new bookings

Assumptions:

- Based on budgets 2024-2027 (1 October 2023)
- Volume basis and costs may change prior to final unit tariff are set for the relevant year (January each year)