

## Unit tariff forecast (K + I + O-element)

Area	Service	Unit	2025	2026	2027	2028
Area A *)		NOK <sub>24</sub> /Sm <sup>3</sup>	0.088	0.096	0.072	0.059
Area B		NOK <sub>24</sub> /Sm <sup>3</sup>	0.011	0.010	0.010	0.011
Area C Services	EXT	NOK <sub>24</sub> /Sm <sup>3</sup>	0.096	0.105	0.096	0.103
	ETSL **)	NOK <sub>24</sub> /Tonne			609	640
	FSL	NOK <sub>24</sub> /Tonne	883	847	622	675
	CSL - Sleipner	NOK <sub>24</sub> /Tonne	896	567	579	635
	CSL - Others	NOK <sub>24</sub> /Tonne	903	574	586	642
	CO <sub>2</sub> -R ***)	NOK <sub>24</sub> /Tonne	602	725	1418	1451
	CO <sub>2</sub> -B/D ***)	NOK <sub>24</sub> /Tonne	424	547	1239	1272
	H <sub>2</sub> S	NOK <sub>24</sub> /kg	3592	2501	2973	3164
Area D		NOK <sub>24</sub> /Sm <sup>3</sup>	0.073	0.075	0.070	0.075
Area E ****)		NOK <sub>24</sub> /Sm <sup>3</sup>	0.057	0.059	0.061	0.058
Area F		NOK <sub>24</sub> /Sm <sup>3</sup>	0.139	0.137	0.140	0.151
Area G		NOK <sub>24</sub> /Sm <sup>3</sup>	0.032	0.030	0.034	0.031
Area H		NOK <sub>24</sub> /Sm <sup>3</sup>	0.014	0.012	0.021	0.039
Area I		NOK <sub>24</sub> /Sm <sup>3</sup>	0.016	0.015	0.016	0.021
Area K (Haltenpipe)		NOK <sub>24</sub> /Sm <sup>3</sup>	0.275	0.172	0.133	0.153
Area L (Utsira High Gas Pipeline)		NOK <sub>24</sub> /Sm <sup>3</sup>	0.055	0.054	0.052	0.052
Area M (Vestprosess)		NOK <sub>24</sub> /Sm <sup>3</sup>	27	24	27	27
Area N (Vestprosess)	EXT	NOK <sub>24</sub> /Tonne	135	147	141	140
	FSL	NOK <sub>24</sub> /Tonne	276	250	253	259
Area O entry Aasta Hansteen (Polarled)		NOK <sub>24</sub> /Sm <sup>3</sup>	0.036	0.036	0.036	0.036
Area O exit (Polarled)		NOK <sub>24</sub> /Sm <sup>3</sup>	0.133	0.132	0.130	0.132
Area P (Nyhamna processing plant)		NOK <sub>24</sub> /Sm <sup>3</sup>	0.360	0.355	0.338	0.325

\*) On booking object Exit Area A2/A3 the tariff for Statfjord transit of 0.041 NOK<sub>24</sub>/Sm<sup>3</sup> will be added

\*\*\*) The ethane facilities is assumed to be out of operation in 2025 and 2026

\*\*\*\*) Due to increased EU-ETS allowances prices in combination with reduced free allowances and increased emission from the Craier facilities, the operating cost will increase.

\*\*\*\*\*) Including K-element for new bookings

### Assumptions:

- Based on budgets 2025-2028 (1 October 2024)
- Volume basis and costs may change prior to final unit tariff are set for the relevant year (January each year)